

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 19/02/2009 05:00

Wellbore Name

Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company International Sea Drilling LTD (ISDL)
Primary Job Type Mobilization Only		Plan Move Rig	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 609/08021.1.01		Total Original AFE Amount 16,315,448	Total AFE Supplement Amount 2,964,119
Daily Cost Total 243,689		Cumulative Cost 5,507,083	Currency AUD
Report Start Date/Time 18/02/2009 05:00		Report End Date/Time 19/02/2009 05:00	Report Number 23

Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Conduct Hazard Hunts.
 CBA Platform: Continue R/U mud pump spooling and install service lines between mud tank modules. Remove handrails on east side of platform for cement unit. Offload from boat generators #3 and #4 and spot into position. Spot cement unit and remove transport slings

SNA Platform: Continue to clean platform and prep excess equipment for backloading. Remove boot room and spot on main deck.

RIG MOVE: 58% of total rig move complete.

Rig Down Phase:99% or total rig down complete, 100% of general rig down activities complete, 100% of mast rig down complete, 100% of rig floor and substructure rig down complete, 100% of pipe deck rig down complete, 100% of DSM rig down complete, 100% of workboats rig down phase, 80% of clean up complete.

Rig Up Phase:12% of total rig up complete, 89% of general rig up activities complete, 30% of drill module rig up complete, 60% of rig up DSM complete, 0% of mast rig up complete, 0% of tie-ins complete, 7% of workboats rig up phase.

Activity at Report Time

R/U mud pump modules and mud tank modules.

Next Activity

Continue to R/U mud pump and mud tank modules. Prepare deck for office modules. Spot cement and barite pods.

Daily Operations: 24 HRS to 19/02/2009 06:00

Wellbore Name

BARRACOUTA A3W

Rig Name SHU	Rig Type	Rig Service Type	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug and abandon the BTA A3W well	
Target Measured Depth (mKB) 978.53		Target Depth (TVD) (mKB)	
AFE or Job Number 80005107		Total Original AFE Amount 912,000	Total AFE Supplement Amount
Daily Cost Total 60,255		Cumulative Cost 525,821	Currency AUD
Report Start Date/Time 18/02/2009 06:00		Report End Date/Time 19/02/2009 06:00	Report Number 8

Management Summary

Nipple up 11" abandonment flange & pressure tests against cement plug to 1000 psi. Wait on boat to arrive. Continue to prepare & load equipment ready for back loading. Rig down pump-in flange from platform effluent line.

Activity at Report Time

Continue to prepare equipment ready for boat.

Next Activity

Wait on boat to arrive.

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Daily Operations: 24 HRS to 19/02/2009 06:00

Wellbore Name			
WEST KINGFISH W26			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug & Abandon - stage 2	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80004827		Total Original AFE Amount 2,961,013	Total AFE Supplement Amount
Daily Cost Total 42,540		Cumulative Cost 677,320	Currency AUD
Report Start Date/Time 18/02/2009 06:00		Report End Date/Time 19/02/2009 06:00	Report Number 16

Management Summary

Unload rig equipment from work boat. Position base tanks & pin to skidding package. Position pony structures on top of base tanks & pin in place. West Tuna loading boat with rig equipment of inter-rig to West Kingfish

Activity at Report Time

Wait on boat with rig equipment

Next Activity

Unload boat with rig equipment & rig up.

Daily Operations: 24 HRS to 19/02/2009 06:00

Wellbore Name			
MARLIN A23			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan Tubing Integrity Test	
Target Measured Depth (mKB) 2,350.09		Target Depth (TVD) (mKB)	
AFE or Job Number 90016422		Total Original AFE Amount 175,000	Total AFE Supplement Amount
Daily Cost Total 12,534		Cumulative Cost 79,080	Currency AUD
Report Start Date/Time 18/02/2009 06:00		Report End Date/Time 19/02/2009 06:00	Report Number 6

Management Summary

Start circulating the well down the tubing and back up the PA with inhibited sea water, pumped a total of 150 bbls before getting good clean returns. Started to bleed off the pressure from the tubing and PA and noticed that while it was bleeding down it appeared to be getting fed. stopped bleed down and decided to pressure up on both the tubing and PA to 1500 psi, we then found that we had a leak at a rate of 90 psi / minute, we repeated this on two occasions with the same result. Run in hole with the dummy gas lift valve and set in the side pocket mandrel at 1065 mtrs MDKB, valve set OK and POOH. Pressure up on the tubing to 1500 psi and test the tubing for integrity, test all OK held solid. Pressure up the PA to 1500 psi this also tested OK. Bleed down the PA to zero we had about 580 psi of gas and the rest was fluid. Bleed down the Tubing to zero and monitor the PA for any reaction or communication from the reservoir, after about 20 minutes we had communication and had flow out of the PA, at this point in time we pressured up the tubing to 1500 psi and left the PA open and monitored the result we have a lot of gas that has migrating up through the fluid and it is taking some time to bleed down just when we think we have less flow back we get another gas bubble come at us that makes you wonder. The gauge on the PA doesn't read anything but at a guess I would think there would be 100 kpa which is giving us a continuous flow of gas and liquid from the PA, we have shut the PA in and will monitor the pressure to see if the flow path is still open. We have increased the tubing pressure to 2000 psi to try eliminate/restrict the flow path past the Packer. SDFN.

Activity at Report Time

SDFN

Next Activity

Continue to try and secure the well with a failed Packer